

**ExxonMobil
Refining & Supply Company**

Global Remediation

4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

November 8, 2005

Ms. Lisa Esposito
Maples Homeowners Association
2890 North Main Street, Suite 304
Walnut Creek, California 94597

RE: Former Exxon RAS #7-3035/4501 Sonoma Highway, Santa Rosa, California.

Dear Ms. Esposito:

Attached for your review and comment is a document entitled *Laboratory Analysis Results of Groundwater Sample*, dated November 3, 2005, for the above-referenced site. The document was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and provides the analytical laboratory results for the third quarter 2005 groundwater sample collected from the private water well located adjacent to 4397 Sonoma Highway, in Santa Rosa, California.

These data were generated by ERI on behalf of ExxonMobil to comply with requirements of the Regional Board in accordance with state regulations. ExxonMobil makes no representations as to these data for any other purpose.

Thank you for your continued cooperation in providing access to sample your well.

Water sample analytical results including analytical data sheets are provided quarterly to the office of the Regional Board. If you have any questions, please contact Ms. Jo Bentz of the Regional Board at 707.576.2838.

Sincerely,

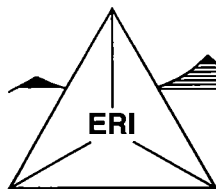


Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Laboratory Analysis Results of Groundwater Sample, dated November 3, 2005.

cc: w/ attachment
Ms. Jo Bentz, California Regional Water Quality Control Board, North Coast Region

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.



ENVIRONMENTAL RESOLUTIONS, INC.

November 3, 2005
ERI 200313.L69

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Laboratory Analysis Results of Groundwater Sample Collected from Private Water Well
Located at 4389 Highway 12, Santa Rosa, California.

Ms. Sedlachek:

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) is providing the analytical laboratory results of the groundwater samples collected from the private water wells located at 4389 Highway 12, in Santa Rosa, California, on September 8, 2005. The samples were collected by ERI and analyzed by a California state-certified laboratory, under Chain-of-Custody protocol, for total petroleum hydrocarbons as gasoline, total petroleum hydrocarbons as diesel, and methanol using Environmental Protection Agency (EPA) Method 8015B, and benzene, toluene, ethylbenzene, and total xylenes and oxygenated compounds (including methyl tertiary butyl ether, ethyl tertiary butyl ether, tertiary amyl methyl ether, tertiary butyl alcohol, di-isopropyl ether, and ethanol) and lead scavengers (including 1,2-dibromoethane and 1,2-dichloroethane,) using EPA Method 524.2. The laboratory analysis report for the private water well sample is attached. The laboratory results are summarized on Tables 1A and 1B.

Please contact Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions.

Sincerely,
Environmental Resolutions, Inc.

**SCANNED
IMAGE**
Karen L. Naranjo
Technical Writer

Paula Sime
Project Manager

Attachments: Table 1A: Private Water Well Sampling Data
Table 1B: Additional Private Water Well Sampling Data

Laboratory Analysis Report

cc: Ms. Lisa Esposito
Ms. Jo Bentz, California Regional Water Quality Control Board, North Coast Region

TABLE 1A
PRIVATE WATER WELL SAMPLING DATA
Former Exxon Service Station 7-3035
4501 Sonoma Highway
Santa Rosa, California
(Page 1 of 1)

Well ID #	Sampling Date	TPHd	TPHg	B	T	E	X	MTBE
		←-----µg/L-----→						
W4389	10/04/04	<50	<50.0	<0.50	<0.50	<0.50	<1.00	1.30
	06/07/05	<50	<50.0	<0.50	<0.50	<0.50	<1.00	1.20
	09/08/05	<50.0	<50.0	<0.500	<0.500	<0.500	<1.00	3.88
Primary MCL		NA	NA	1.0	150	700	1,800	13
Secondary MCL		NA	NA	NA	NA	NA	NA	5

Notes:

TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 524.2.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 524.2.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 524.2.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 524.2.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 524.2.
EDB	=	1,2-dibromoethane analyzed using EPA Method 524.2.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 524.2.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 524.2.
Ethanol	=	Ethanol analyzed using EPA Method 524.2.
Methanol	=	Methanol analyzed using EPA Method 8015B.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
Primary MCL	=	California Department of Health Services (DHS) Primary Maximum Contaminant Level
Secondary MCL	=	California Department of Health Services (DHS) Secondary Maximum Contaminant Level

TABLE 1B
ADDITIONAL PRIVATE WATER WELL SAMPLING DATA
Former Exxon Service Station 7-3035
4501 Sonoma Highway
Santa Rosa, California
(Page 1 of 1)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Methanol
		←-----µg/L-----→							
W4389	10/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
	06/07/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<5,000
	09/08/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	<10,000

Notes:

TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 524.2.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 524.2.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 524.2.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 524.2.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 524.2.
EDB	=	1,2-dibromoethane analyzed using EPA Method 524.2.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 524.2.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 524.2.
Ethanol	=	Ethanol analyzed using EPA Method 524.2.
Methanol	=	Methanol analyzed using EPA Method 8015B.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.

September 28, 2005

Client: ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn: Paula Sime

Work Order: NOI1152
Project Name: Exxon 7-3035 PO:4505890849
Project Nbr: 200313X
Date Received: 09/13/05

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
W4389	NOI1152-01	09/08/05 12:00

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Roxanne Connor
Senior Project Manager

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI1152
Project Name: Exxon 7-3035 PO:4505890849
Project Number: 200313X
Received: 09/13/05 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOI1152-01 (W4389 - Ground Water) Sampled: 09/08/05 12:00									
Purgeable Organic Compounds by EPA Method 524.2									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/22/05 14:48	EPA 524.2	MJH	5093550
Benzene	ND		ug/L	0.500	1	09/22/05 14:48	EPA 524.2	MJH	5093550
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/22/05 14:48	EPA 524.2	MJH	5093550
Ethylbenzene	ND		ug/L	0.500	1	09/22/05 14:48	EPA 524.2	MJH	5093550
Isopropyl Ether	ND		ug/L	0.500	1	09/22/05 14:48	EPA 524.2	MJH	5093550
Toluene	ND		ug/L	0.500	1	09/22/05 14:48	EPA 524.2	MJH	5093550
Methyl tert-Butyl Ether	3.88		ug/L	0.500	1	09/22/05 14:48	EPA 524.2	MJH	5093550
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/22/05 14:48	EPA 524.2	MJH	5093550
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/22/05 14:48	EPA 524.2	MJH	5093550
Xylenes, total	ND		ug/L	0.500	1	09/22/05 14:48	EPA 524.2	MJH	5093550
1,2-Dichloroethane	ND		ug/L	0.500	1	09/22/05 14:48	EPA 524.2	MJH	5093550
Ethanol	ND		ug/L	50.0	1	09/22/05 14:48	EPA 524.2	MJH	5093550
Surrogate: 1,2-Dichloroethane-d4 (72-130%)	96 %					09/22/05 14:48	EPA 524.2	MJH	5093550
Surrogate: Dibromofluoromethane (82-120%)	100 %					09/22/05 14:48	EPA 524.2	MJH	5093550
Surrogate: Toluene-d8 (81-117%)	95 %					09/22/05 14:48	EPA 524.2	MJH	5093550
Surrogate: 4-Bromofluorobenzene (81-122%)	100 %					09/22/05 14:48	EPA 524.2	MJH	5093550
Alcohols by EPA Method 8015 modified									
Methanol	ND		ug/L	10000	1	09/14/05 15:03	SW846 8015B	KMR	5091963
Surrogate: Isopropyl Acetate (50-150%)	74 %					09/14/05 15:03	SW846 8015B	KMR	5091963
Extractable Petroleum Hydrocarbons									
Diesel	ND		ug/L	50.0	1	09/16/05 01:52	SW846 8015B	mcj	5091917
Surrogate: o-Terphenyl (55-150%)	88 %					09/16/05 01:52	SW846 8015B	mcj	5091917
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	09/17/05 11:46	SW846 8015B	ac	5092532
Surrogate: a,a,a-Trifluorotoluene (63-134%)	74 %					09/17/05 11:46	SW846 8015B	ac	5092532

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI1152
Project Name: Exxon 7-3035 PO:4505890849
Project Number: 200313X
Received: 09/13/05 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons SW846 8015B	5091917	NOI1152-01	1000.00	1.00	09/14/05 10:30	RXT	EPA 3510C

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI1152
Project Name: Exxon 7-3035 PO:4505890849
Project Number: 200313X
Received: 09/13/05 08:00

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Purgeable Organic Compounds by EPA Method 524.2

5093550-BLK1

Tert-Amyl Methyl Ether	<0.190		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Benzene	<0.300		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Ethyl tert-Butyl Ether	<0.100		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Ethylbenzene	<0.220		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Isopropyl Ether	<0.0500		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Toluene	<0.220		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Methyl tert-Butyl Ether	<0.240		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Tertiary Butyl Alcohol	<1.00		ug/L	5093550	5093550-BLK1	09/20/05 02:14
1,2-Dibromoethane (EDB)	<0.180		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Xylenes, total	<0.630		ug/L	5093550	5093550-BLK1	09/20/05 02:14
1,2-Dichloroethane	<0.0600		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Ethanol	<30.7		ug/L	5093550	5093550-BLK1	09/20/05 02:14
Surrogate: 1,2-Dichloroethane-d4	97%			5093550	5093550-BLK1	09/20/05 02:14
Surrogate: Dibromofluoromethane	96%			5093550	5093550-BLK1	09/20/05 02:14
Surrogate: Toluene-d8	97%			5093550	5093550-BLK1	09/20/05 02:14
Surrogate: 4-Bromofluorobenzene	104%			5093550	5093550-BLK1	09/20/05 02:14

Alcohols by EPA Method 8015 modified

5091963-BLK1

Methanol	<1000		ug/L	5091963	5091963-BLK1	09/14/05 12:58
Surrogate: Isopropyl Acetate	76%			5091963	5091963-BLK1	09/14/05 12:58

Extractable Petroleum Hydrocarbons

5091917-BLK1

Diesel	<33.0		ug/L	5091917	5091917-BLK1	09/15/05 20:59
Surrogate: o-Terphenyl	103%			5091917	5091917-BLK1	09/15/05 20:59

Purgeable Petroleum Hydrocarbons

5092532-BLK1

GRO as Gasoline	<33.0		ug/L	5092532	5092532-BLK1	09/17/05 03:57
Surrogate: a,a,a-Trifluorotoluene	74%			5092532	5092532-BLK1	09/17/05 03:57

5092532-BLK2

GRO as Gasoline	<33.0		ug/L	5092532	5092532-BLK2	09/18/05 09:29
Surrogate: a,a,a-Trifluorotoluene	97%			5092532	5092532-BLK2	09/18/05 09:29

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI1152
Project Name: Exxon 7-3035 PO:4505890849
Project Number: 200313X
Received: 09/13/05 08:00

PROJECT QUALITY CONTROL DATA

LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Organic Compounds by EPA Method 524.2								
5093550-BS1								
Tert-Amyl Methyl Ether	50.0	49.1		ug/L	98%	70 - 141	5093550	09/20/05 00:17
Benzene	50.0	48.2		ug/L	96%	70 - 130	5093550	09/20/05 00:17
Ethyl tert-Butyl Ether	50.0	49.0		ug/L	98%	69 - 142	5093550	09/20/05 00:17
Ethylbenzene	50.0	52.5		ug/L	105%	70 - 130	5093550	09/20/05 00:17
Isopropyl Ether	50.0	47.5		ug/L	95%	70 - 130	5093550	09/20/05 00:17
Toluene	50.0	49.0		ug/L	98%	70 - 130	5093550	09/20/05 00:17
Methyl tert-Butyl Ether	50.0	48.7		ug/L	97%	70 - 130	5093550	09/20/05 00:17
Tertiary Butyl Alcohol	500	417		ug/L	83%	70 - 130	5093550	09/20/05 00:17
1,2-Dibromoethane (EDB)	50.0	51.5		ug/L	103%	70 - 130	5093550	09/20/05 00:17
Xylenes, total	150	144		ug/L	96%	70 - 130	5093550	09/20/05 00:17
1,2-Dichloroethane	50.0	52.9		ug/L	106%	70 - 130	5093550	09/20/05 00:17
Ethanol	5000	4260		ug/L	85%	48 - 164	5093550	09/20/05 00:17
Surrogate: 1,2-Dichloroethane-d4	25.0	21.1			84%	72 - 130	5093550	09/20/05 00:17
Surrogate: 1,2-Dichloroethane-d4	25.0	21.1			84%	72 - 130	5093550	09/20/05 00:17
Surrogate: Dibromofluoromethane	25.0	23.4			94%	82 - 120	5093550	09/20/05 00:17
Surrogate: Dibromofluoromethane	25.0	23.4			94%	82 - 120	5093550	09/20/05 00:17
Surrogate: Toluene-d8	25.0	25.1			100%	81 - 117	5093550	09/20/05 00:17
Surrogate: Toluene-d8	25.0	25.1			100%	81 - 117	5093550	09/20/05 00:17
Surrogate: 4-Bromofluorobenzene	25.0	23.2			93%	81 - 122	5093550	09/20/05 00:17
Surrogate: 4-Bromofluorobenzene	25.0	23.2			93%	81 - 122	5093550	09/20/05 00:17
Alcohols by EPA Method 8015 modified								
5091963-BS1								
Methanol	50000	47700		ug/L	95%	69 - 125	5091963	09/14/05 13:17
Surrogate: Isopropyl Acetate	50000	40500			81%	50 - 150	5091963	09/14/05 13:17
Extractable Petroleum Hydrocarbons								
5091917-BS1								
Diesel	1000	828	MNR1	ug/L	83%	43 - 119	5091917	09/15/05 21:16
Surrogate: o-Terphenyl	20.0	18.1			90%	55 - 150	5091917	09/15/05 21:16
Purgeable Petroleum Hydrocarbons								
5092532-BS1								
GRO as Gasoline	1000	823		ug/L	82%	64 - 130	5092532	09/17/05 15:55
Surrogate: a,a,a-Trifluorotoluene	30.0	26.7			89%	63 - 134	5092532	09/17/05 15:55
5092532-BS2								
GRO as Gasoline	1000	862		ug/L	86%	64 - 130	5092532	09/18/05 12:36
Surrogate: a,a,a-Trifluorotoluene	30.0	35.1			117%	63 - 134	5092532	09/18/05 12:36

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI1152
Project Name: Exxon 7-3035 PO:4505890849
Project Number: 200313X
Received: 09/13/05 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Alcohols by EPA Method 8015 modified										
5091963-MS1										
Methanol	ND	48000		ug/L	50000	96%	52 - 133	5091963	NOI1004-01	09/14/05 13:04
Surrogate: Isopropyl Acetate		40000		ug/L	50000	80%	50 - 150	5091963	NOI1004-01	09/14/05 13:04
Purgeable Petroleum Hydrocarbons										
5092532-MS1										
GRO as Gasoline	2000	4480	MHA	ug/L	1000	248%	43 - 150	5092532	NOI1398-03	09/17/05 14:53
Surrogate: a,a,a-Trifluorotoluene		27.2		ug/L	30.0	91%	63 - 134	5092532	NOI1398-03	09/17/05 14:53

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI1152
Project Name: Exxon 7-3035 PO:4505890849
Project Number: 200313X
Received: 09/13/05 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Alcohols by EPA Method 8015 modified												
5091963-MSD1												
Methanol	ND	49900		ug/L	50000	100%	52 - 133	4	34	5091963	NOI1004-01	09/14/05 13:11
Surrogate: Isopropyl Acetate		39300		ug/L	50000	79%	50 - 150			5091963	NOI1004-01	09/14/05 13:11
Purgeable Petroleum Hydrocarbons												
5092532-MSD1												
GRO as Gasoline	2000	4380	MHA	ug/L	1000	238%	43 - 150	2	27	5092532	NOI1398-03	09/17/05 15:24
Surrogate: a,a,a-Trifluorotoluene		27.0		ug/L	30.0	90%	63 - 134			5092532	NOI1398-03	09/17/05 15:24

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI1152
Project Name: Exxon 7-3035 PO:4505890849
Project Number: 200313X
Received: 09/13/05 08:00

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
EPA 524.2	Water	N/A	X	N/A
SW846 8015B	Water	N/A	X	X

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI1152
Project Name: Exxon 7-3035 PO:4505890849
Project Number: 200313X
Received: 09/13/05 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method

Matrix

Analyte

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954

Attn Paula Sime

Work Order: NOI1152
Project Name: Exxon 7-3035 PO:4505890849
Project Number: 200313X
Received: 09/13/05 08:00

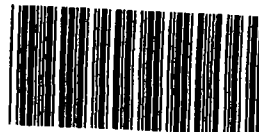
DATA QUALIFIERS AND DEFINITIONS

MHA Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).

MNR1 There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike and/or Blank Spike Duplicate.



Nashville Division



COOLER RECEIPT FORM

BC#

NOI1152

Client Name : ERI

Cooler Received/Opened On: 9/13/05 **Accessioned By:** James D. Jacobs

[Signature]
Log-in Personnel Signature

1. Temperature of Cooler when triaged: 1 Degrees Celsius
2. Were custody seals on outside of cooler?..... YES...NO...NA
a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
 Ziplock baggies Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA

If not, record standard ID of preservative used here _____

17. Was residual chlorine present?..... NO...YES...NA

18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

9300, 9322

Fed-Ex

UPS

Velocity

DHL

Route

Off-street

Misc.

19. If a Non-Conformance exists, see attached or comments below:

BIS = Broken in shipment
Cooler Receipt Form

LF-1
End of Form

Revised 4/5/05

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TestAmerica

Nashville Division

2960 Foster Creight

Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.

Address: 601 North McDowell Blvd.

City/State/Zip: Petaluma, California 94954

Project Manager Paula Sime

Telephone Number: (707) 766-2000

ERI Job Number: 200313X**Sampler Name: (Print)****Sampler Signature:**

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☒ Commercial Express ☐ Other:

ExxonMobil Engineer Jennifer Sedlachek

Telephone Number (510) 547-8196

Account #: 3876

PO #: 4504239074

Facility ID # 7-3035

Global ID# T0609700734

Site Address 4501 Sonoma Highway

City, State Zip Santa Rosa, California, 95409

TAT

☐ 24 hour
 ☐ 72 hour
☐ 48 hour
 ☐ 96 hour
☒ 8 day

PROVIDE:

EDF Report

Special Instructions:

7 CA Olys = MTBE, TBA, TAME, ETBE, DIPE, 1,2-DCA, EDB. Use silica gel cleanup for all TPHd analyses.

Matrix

Analyze For:

[illegible]

Relinquished by:

Date _____

Time

Received by:

Time

Laboratory Comments:

Temperature Upon Receipt: 12

Sample Containers Intact? *Yes*

VOAs Free of Headspace? 65

Relinquished by:

Date

Time

Received by TestAmerica:

Time

Time 8:00